

Table 47. Summary Statistics for Natural Gas - Massachusetts, 2000-2004

	2000	2001	2002	2003	2004
Number of Gas and Gas Condensate Wells					
Producing at End of Year	. 0	0	0	0	0
Production (million cubic feet) Gross Withdrawals					
From Gas Wells	. 0	0	0	0	0
From Oil Wells	. 0	0	0	0	0
Total	. 0	0	0	0	0
Repressuring	. 0	0	0	0	0
Vented and Flared		0	0	0	0
Wet After Lease Separation	. 0	0	0	0	0
Nonhydrocarbon Gases Removed	. 0	0	0	0	0
Marketed Production	. 0	0	0	0	0
Extraction Loss	. 0	0	0	0	0
Total Dry Production	. 0	0	0	0	0
Supply (million cubic feet)					
Dry Production	. 0	0	0	0	0
Receipts at U.S. Borders					
Imports	. 98,838	90,406	109,763	158,277	173,780
Intransit Receipts	. 0	0	0	0	0
Interstate Receipts	. 321,352	335,522	344,588	361,569	313,795
Withdrawals from Storage					
Underground Storage	. 0	0	0	0	0
LNG Storage	. 11,998	6,033	4,916	R14,393	11,070
Supplemental Gas Supplies		16	137	^Ŕ 324	126
Balancing Item		-10,143	8,546	R-45,030	-44,723
Total Supply	. 420,378	421,834	467,949	^R 489,533	454,047

See footnotes at end of table.

Table 47. Summary Statistics for Natural Gas - Massachusetts, 2000-2004 — Continued

	2000	2001	2002	2003	2004
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Disposition (million cubic feet)					
Consumption	343,314	349,103	393,194	^R 403,991	372,533
Deliveries at U.S. Borders	010,011	0.10,100	000,101	100,001	072,000
	0	0	0	0	0
Exports	-	-	-		-
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	72,584	66,349	69,072	75,507	72,029
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	4.480	6,382	5,683	^R 10,035	9.485
LING Storage	4,400	0,362	3,003	10,033	9,400
Total Disposition	420,378	421,834	467,949	^R 489,533	454,047
onsumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	2,391	3.187	4,222	1,988	1,755
Plant Fuel	2,391	0,107	7,222	0	1,733
	U	U	U	Ü	U
Delivered to Consumers				D	
Residential	114,077	106,636	109,279	^R 125,879	112,780
Commercial	63,793	61,677	64,763	^R 62,590	56,879
Industrial	74.864	81.184	85.951	^R 44.128	43.546
Vehicle Fuel	101	125	126	^R 154	173
Electric Power					
Electric Power	88,089	96,294	128,852	169,252	157,401
Total Delivered to Consumers	340,923	345,916	388,972	^R 402,003	370,778
Total Consumption	343,314	349,103	393,194	^R 403,991	372,533
Delivered for the Account of Others (million cubic feet) Residential	1,384	159	19	14	24
Commercial	23,577	23,386	27,605	R19,588	16,331
Industrial	54,442	59,822	68,719	^K 24,077	26,891
umber of Consumers					
Residential	1,278,781	1,283,008	1,295,952	^R 1,324,715	1,306,142
Commercial	117,993	120,984	122.447	R123.006	125,107
Industrial	8,794	9,750	9,090	R11.272	10,949
illuustilai	0,734	3,730	3,030	11,272	10,943
verage Annual Consumption per (thousand cubic feet)					
	E 44	540	500	^R 509	455
Commercial	541	510	529		455
Industrial	8,513	8,327	9,456	^R 3,915	3,977
verage Price for Natural Gas					
(dollars per thousand cubic feet)					
Wellhead (Marketed Production)					
Imports	3.34	4.30	3.39	4.41	5.16
Exports	0.04	7.00	0.00	7.71	3.10
	0.44	2.00			
	2.14	3.06		P	
Pipeline and Distribution Use		6.64	4.96	^R 7.36	8.20
Pipeline and Distribution Use	5.43				
Pipeline and Distribution UseCity Gate	5.43				
Pipeline and Distribution Use City Gate Delivered to Consumers		12 80	10.05	^R 12 52	14 41
Pipeline and Distribution Use	9.91	12.80	10.05	^R 12.52	
Pipeline and Distribution Use	9.91 8.61	11.41	8.81	^R 10.96	12.48
Pipeline and Distribution Use	9.91 8.61 7.49	11.41 9.36	8.81 7.35	^R 10.96 ^R 10.11	12.48 12.29
Pipeline and Distribution Use	9.91 8.61	11.41	8.81	^R 10.96	14.41 12.48 12.29 5.94 6.61

Not applicable.

Note: Totals may not add due to independent rounding.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the

Origin of Natural Gas Liquids Production"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly and Annual Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191, "Monthly and Annual Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the U.S. Minerals Management Service; Form EIA-906, "Power Plant Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicle Suppliers and Users"; and EIA estimates.

Revised data.